

No. F.DTL/207/2024-25/Sr.Mgr(SO)/EAC/434

Dated: 04.12.2024

TO,

G. Manager (Commercial)NTPC, Noida (Fax No. : 95120-2410056)  
Managing Director (IPGCL)  
Managing Director (PPCL)  
Head, PMG, BYPL  
Head, PMG, BRPL  
MD, TPDDL, Kingsway Camp, N Delhi-09  
Director (Commercial), NDMC  
G.E.(U),Electric Supply  
Director(EDWPCPL),12 MW Ghazipur Waste to Energy power project,Ghazipur,Delhi-96  
M/s Tehkhand waste to Electricity Project Ltd, Adjacent DTC Tehkhand Depot,Maa Anandmai Marg,N. Delhi-20.  
M/s Towmcl,28,Shivaji Marg, Delhi-110015  
Pr. Chief Electrical Engineer/NR,Headquater Office, Baroda House, N. Delhi  
SE (Commercial), NRPC

**Sub.:** **Provisional Intra-State ABT based Energy Account for the month .**  
**of Nov 2024**

Sir,

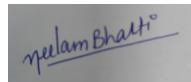
Please find herewith the revised Provisional Intra-State ABT based Energy Accounts for the month of Nov-2024.

The Energy accounts contain the following.

Annexure-1 Plant availability factor monthly of Generating stations(PAFM).  
Annexure-2 Monthly weighted average entitlement of Distribution licensees  
Annexure-3 Energy scheduled & Incentive Energy to beneficiaries from generating stations.  
Annexure-4 Details of Open Cycle operation of G.T.Stations in Delhi (PPCL ,Bawana & IPGCL)  
Annexure-5 Details of Energy booked from TOWMCL plant ,East Delhi MSW .TWEPL & MSW Bawana.  
Annexure-6 Details of Energy scheduled from Energy Exchanges .  
Annexure-7 Details of Energy Requisition from ISGS below 85% of Entitelment

The Accounts are posted in SLDC website also.

This is for your information and further necessary action please.



Encl: As above

Manager(EA/SO)

**Copy for kind information:**

The Secretary, DERC  
CEO, BSES Rajdhani Power Ltd,BSEB Bhavan, N Delhi-19  
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, N. Delhi-92  
GM(T),SLDC  
DGM(T) TO DIR (OPERATION)  
G.M.(C&RA),DTL  
A.G.M.(SO)  
A.G.M.(SCADA)

**DELHI TRANSCO LIMITED**      Intra  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of Nov'24**

Annexure-1

**A ) Details of Plant Availability factor for the month of Generating Station with in Delhi**

Stations	Period	PAFM in %	PAFN in %
GT	Apr'24	100.67	100.67
	May'24	89.26	94.87
	Jun'24	82.11	90.67
	July'24	87.32	89.82
	Aug'24	91.63	90.19
	Sep'24	88.51	89.91
	Oct'24	91.18	90.10
	Nov'24	79.33	88.77
PPCL	Apr'24	92.53	92.53
	May'24	89.05	90.76
	Jun'24	89.68	90.40
	July'24	89.78	90.24
	Aug'24	90.63	90.32
	Sep'24	101.00	92.07
	Oct'24	102.35	93.56
	Nov'24	102.35	94.64

Stations	Period	Season	Peak Hour		Off-Peak Hour		PAFM in %	PAFN in %
			PAFM in %	PAFMpn in %	PAFM in %	PAFMopn in %		
Bawana	Apr'24	Low Demand	95.19	95.19	96.06	96.06	95.91	95.91
	May'24*	Low Demand	92.16	93.65	90.21	93.08	90.53	93.18
	Jun'24*	Low Demand	86.42	91.27	86.54	<b>90.93</b>	86.52	90.98
	July'24*	Low Demand	90.85	91.16	90.84	90.90	90.84	90.95
	Aug'24*	Low Demand	80.18	88.94	80.17	88.73	80.17	88.76
	Sept'24*	Low Demand	69.39	<b>85.73</b>	69.68	<b>85.61</b>	69.63	85.63
	Oct'24*	Low Demand	81.38	<b>85.10</b>	81.13	<b>84.96</b>	81.17	84.98
	Nov'24	Low Demand	98.13	86.70	98.24	86.59	98.23	86.61

\* Peak Hrs are 17:45 to 21:45 hrs

The PAFM & PAFN shall be calculated with the following formula as per CERC Regulation for FY 24-25 to FY28-29 dt 15.04.24

$$\text{PAFM or PAFN} = 10000 * \frac{\sum_{i=1}^N \text{Dci} * \{N * \text{IC} * (100 - \text{Aux} - \text{Aux}(\text{en}))\}}{i} \%$$

- AUX = Normative Auxiliary Energy Consumption in %
- AUXen = Normative auxiliary energy consumption for emission control system in %
- Dci = Average Declared Capacity (in Ex-bus MW),
- IC = Installed Capacity (in MW) of the Generating station
- N = Number of days during the period i.e. month or the year as the case may be.
- PAFM = Plant Availability factor Achieved during the month in %
- PAFN = Plant Availability factor Achieved during upto the end of month in %
- PAFMpn = Plant Availability Factor achieved during Peak Hours upto the end of nth Month in a Season
- PAFMopn = Plant Availability Factor achieved during Off-Peak Hours upto the end of nth Month in a season

The capacity charge payable to a thermal generating station for a calendar month for Generating Stn covered under CERC

Regulation month shall be calculated in accordance with the following formulae:

$$\text{Cap.Charge for the Month} = \text{Cap.Charge for Peak Hours of the Month} + \text{Cap.Charge for Off-Peak Hours of the month}$$

## Annexure-2

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of Nov'24**

**B) Weighted Avg. Entitlement of Distribution Licensees based on DERC order on re-assignment of PPAs**

Stations	Period	BRPL	BYPL	TPDDL	NDMC	MES	IP	RPH
GT	Apr'24	41.533	22.744	29.667	4.945	0.000	0.000	1.111
	May'24	41.533	22.744	29.667	4.945	0.000	0.000	1.111
	Jun'24	41.533	22.744	29.667	4.945	0.000	0.000	1.111
	July'24	41.533	22.744	29.667	4.945	0.000	0.000	1.111
	Aug'24	41.533	22.744	29.667	4.945	0.000	0.000	1.111
	Sept'24	41.533	22.744	29.667	4.945	0.000	0.000	1.111
	Oct'24	41.533	22.744	29.667	4.945	0.000	0.000	1.111
	Nov'24	41.533	22.744	29.667	4.945	0.000	0.000	1.111
PPCL	Apr'24	28.290	16.070	19.280	30.300	6.060		
	May'24	28.290	16.070	19.280	30.300	6.060		
	Jun'24	28.290	16.070	19.280	30.300	6.060		
	July'24	28.290	16.070	19.280	30.300	6.060		
	Aug'24	28.290	16.070	19.280	30.300	6.060		
	Sept'24	28.290	16.070	19.280	30.300	6.060		
	Oct'24	28.290	16.070	19.280	30.300	6.060		
	Nov'24	28.290	16.070	19.280	30.300	6.060		

**Weighted Avg. entitlement of beneficiaries from Bawana CCGT as per DERC order**

Stations	Period	BRPL	BYPL	TPDDL	NDMC	MES	HYN	PUNJAB
Bawana	Apr'24	31.13	18.00	21.75	7.30	1.82	10	10
	May'24	31.13	18.00	21.75	7.30	1.82	10	10
	Jun'24	31.13	18.00	21.75	7.30	1.82	10	10
	July'24	31.13	18.00	21.75	7.30	1.82	10	10
	Aug'24	31.13	18.00	21.75	7.30	1.82	10	10
	Sep'24	31.13	18.00	21.75	7.30	1.82	10	10
	Oct'24	31.13	18.00	21.75	7.30	1.82	10	10
	Nov'24	31.13	18.00	21.75	7.30	1.82	10	10

#Allocation from GT( for the Capacity @90 MW) w.e.f 1.04.2021 is as per DERC vide order dated 28.03.2021.

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of Nov'24**

**B) Weighted Avg. entitlement of beneficiaries from MSW Bawana as per DERC order**

Stations	Period	BRPL	BYPL	TPDDL	NDMC
MSW Bawana	Nov'24	41.810	23.900	29.200	5.090
TWEPL	Nov'24	41.720	23.330	30.090	4.860

**Cum. Weighted Avg. entitlement of beneficiaries from PPCL& Bawana CCGT**

Stations	Period	BRPL	BYPL	TPDDL	NDMC	MES	HYN	PUNJAB
Bawana	Upto Nov'24	31.13	18.00	21.75	7.30	1.82	10	10
PPCL	Upto Nov'24	28.2900	16.0700	19.2800	30.3000	6.0600		

**Cum. Weighted Avg. entitlement of beneficiaries from GT**

Stations	Period	BRPL	BYPL	TPDDL	NDMC	MES	IP	RPH
GT	Upto Nov'24	41.533	22.744	29.667	4.945	0.000	0.000	1.111

- \* COD of GT#1 & GT #2 with associated WHR unit#1 of BAWANA are on 27.12.2011, 00:00 hrs, 16.07.2012 at 00:00 hrs & 01.04.2012,00:00 hrs respectively  
 IC of BAWANA GTUnit #1&#2 216 MW (as decided in the meeting held on 03.02.12 at Bawana CCGT)  
 Associated WHRUnit#1 126.8MW  
 Associated WHRUnit#2 126.8MW (CoD on 14.02.2012 at 0.00 Hrs)  
 COD on Open Cycle of GT#3 of Module-2 of BAWANA on 28/10/13 at 0.00 Hrs  
 COD on Open Cycle of GT#4 of Module-2 of BAWANA on 27/02/14 at 0.00 Hrs  
 COD on combined Cycle of complete Module-2 of Bawana on 27.03.2014 at 00.00 Hrs(WHR unit of 253.06 MW declared in Commercial Operation w.e.f 27.03.2014).
- \*\*\* Operation of BTPS plant has been discontinued from 15th October 2018 as per GNTCTD order dated 12.11.18
- \*\*\*\* As per GNCTD order dated 26.08.2019 @ 1 MW allocated from GT to RPH for decommissioning & withdraw the 0.35 MW allocated power to IP from GT w.e.f 01.09.2019

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of Nov'24**

## C) Weighted Avg. entitlement of Distribution Licensees from ISGS

Stations	Total share in %	BRPL	BYPL	TPDDL	NDMC	MES
ANTA GPP	10.500000	4.612000	2.667000	3.221000	0.000000	
AURIYAGPP	10.860000	4.770000	2.758000	3.332000	0.000000	
BAIRASIUL	11.000000	4.831200	2.794000	3.374800	0.000000	
CHAMERAHEP	7.900000	3.469680	2.006600	2.423720	0.000000	
CHAMERA-II HEP	13.330000	5.854536	3.385820	4.089644	0.000000	
CHAMERA-III HEP	12.734000	5.592773	3.234436	3.906791	0.000000	
DADRI GPP	10.960000	4.813632	2.783840	3.362528	0.000000	
DADRI TPS*		0.000000	0.000000	0.000000	0.000000	
DADRI-II TPS	74.355000	55.468830	17.867507	1.018664	0.000000	
DHAULIGANGA	13.210000	5.801832	3.355340	4.052828	0.000000	
DULAHSTI HEP	12.830000	5.634936	3.258820	3.936244	0.000000	
JHAJJAR	46.200000	0.666667	4.613993	40.919340	0.000000	
KOLDAM HEP	0.000000	0.000000	0.000000	0.000000	0.000000	
KOTESHWAR	9.860000	6.835000	0.000000	3.025000	0.000000	
NAPP	10.680000	7.403376	0.000000	3.276624	0.000000	
NATHPA JHAKRI	9.470000	4.159224	2.405380	2.905396	0.000000	
RAPP C	12.690000	5.573448	3.223260	3.893292	0.000000	
RIHAND STPS	10.000000	6.932000	0.000000	3.068000	0.000000	
RIHAND-II STPS	12.600000	5.533920	3.200400	3.865680	0.000000	
RIHAND-III STPS	13.191000	7.817000	5.374000	0.000000	0.000000	
SEWA-II HEP	13.330000	5.854536	3.385820	4.089644	0.000000	
SINGRAULI	7.500000	1.482000	3.717000	2.301000	0.000000	
SALAL HEP	11.620000	8.669000	2.951000	0.000000	0.000000	
TEHRI HEP	6.300000	4.367000	0.000000	1.933000	0.000000	
TANAKPUR	12.810000	5.626152	3.253740	3.930108	0.000000	
UNCHAHAHAR-I	5.710000	2.507832	1.450340	1.751828	0.000000	
UNCHAHAHAR-II	11.190000	4.914648	2.842260	3.433092	0.000000	
UNCHAHAHAR-III	13.810000	6.065352	3.507740	4.236908	0.000000	
URI HEP-I	11.040000	4.849000	2.804000	3.387000	0.000000	
PARBATI-III	12.730000	5.591016	3.233420	3.905564	0.000000	
URI HEP-II	13.452000	5.908118	3.416808	4.127074	0.000000	
FARAKKA	1.390000	0.610488	0.353060	0.426452	0.000000	
KAHALGAON-I	6.070000	2.665944	1.541780	1.862276	0.000000	
KAHALGAON-II	10.490000	4.607208	2.664460	3.218332	0.000000	
SASAN	11.250000	<b>1.668600</b>	<b>8.891100</b>	<b>0.690300</b>	0.000000	
SINGRAULI HYDR	19.130000	0.000000	0.000000	19.130000	0.000000	
UNCHAHAHAR-IV	0.000000	0.000000	0.000000	0.000000	0.000000	
Meja	0.000000	0.000000	0.000000	0.000000	0.000000	
Tanda-II	0.000000	0.000000	0.000000	0.000000	0.000000	
KishanGanga	0.000000	0.000000	0.000000	0.000000	0.000000	
Rampur	0.000000	0.000000	0.000000	0.000000	0.000000	

\*Allocation from Singrauli Hydro to TPDDL as per NRPC Allocation order w.e.f. 08.03.2018

\*\*Allocation @289.8 MW from unallocated quota of NR stns to BRPL & NDMC (@151.8 MW to NDMC & @138 MW to BRPL)w.e.f 01.04.24 to 31.07.24 as per NRPC order dated 26.03.2024 & DERC order dated 28.03.24.

\*\*\*APTEL has allowed Delhi Discoms to exit the PPA for Dadri TPS Stage-1 w.e.f. 01.12.2020 vide order dated 08.02.2022

The average entitlement values shown for Dadri (Th)-I as per REA issued by NRPC & GOI allocation order

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of Nov'24**

**D) Cum. Weighted Avg. entitlement of Distribution Licensees from ISGS**

Stations	Total share in %	BRPL	BYPL	TPDDL	NDMC	MES
ANTA GPP	12.098966	5.215383	2.667000	3.221000	0.995583	
AURIYAGPP	12.447272	5.368970	2.758000	3.332000	0.988302	
BAIRASIUL	11.000000	4.831200	2.794000	3.374800	0.000000	
CHAMERAHEP	7.900000	3.469680	2.006600	2.423720	0.000000	
CHAMERA-II HEP	15.243656	6.576269	3.385955	4.089911	1.191521	
CHAMERA-III HEP	14.328713	6.194722	3.234109	<b>3.906947</b>	0.992935	
DADRI GPP	12.612124	5.436844	2.782959	3.363289	1.029032	
DADRI TPS*	0.000000	0.000000	0.000000	0.000000	0.000000	
DADRI-II TPS	74.738163	55.613420	17.867506	1.018663	0.238574	
DHAULIGANGA	14.804713	6.403737	3.355085	4.052957	<b>0.992934</b>	
DULAHSTI HEP	14.424713	6.236763	3.258955	3.936061	<b>0.992934</b>	
JHAJJAR	47.007990	0.971568	<b>4.613994</b>	40.919340	<b>0.503088</b>	
KOLDAM HEP	0.738884	0.278824	0.000000	0.000000	0.460060	
KOTESHWAR	10.912511	7.232174	0.000000	3.025000	0.655337	
NAPP	12.226873	<b>7.987102</b>	0.000000	3.276624	0.963147	
NATHPA JHAKRI	10.525701	4.557584	2.405395	2.905399	0.657323	
RAPP C	15.275562	6.549546	3.223065	3.893073	1.609878	
RIHAND STPS	10.346746	7.062848	0.000000	3.068000	0.215898	
RIHAND-II STPS	12.976898	<b>5.676206</b>	3.200100	3.865920	0.234672	
RIHAND-III STPS	13.609774	7.975028	5.374000	0.000000	0.260746	
SEWA-II HEP	14.924713	<b>6.455912</b>	3.385955	4.089911	0.992935	
SINGRAULI	7.848978	1.613690	3.717000	2.301000	0.217288	
SALAL HEP	11.620000	8.669000	2.951000	0.000000	0.000000	
TEHRI HEP	7.352511	4.764174	0.000000	1.933000	0.655337	
TANAKPUR	12.810000	5.626152	3.253740	3.930108	0.000000	
UNCHAHAHAR-I	5.843170	2.558211	1.450085	1.751957	0.082917	
UNCHAHAHAR-II	11.608774	5.072640	2.842290	3.433098	0.260746	
UNCHAHAHAR-III	14.222074	6.221838	3.509078	4.236902	0.254256	
URI HEP-I	11.040000	4.849000	2.804000	3.387000	0.000000	
PARBATI-III	14.324713	<b>6.192782</b>	3.233105	3.905891	0.992935	
URI HEP-II	15.046713	6.509808	3.416952	4.127018	0.992935	
FARAKKA	1.390000	0.610488	0.353060	0.426452	0.000000	
KAHALGAON-I	6.070000	2.665944	1.541780	1.862276	0.000000	
KAHALGAON-II	10.490000	4.607208	2.664460	3.218332	0.000000	
SASAN	11.250000	1.668600	7.770845	1.810555	0.000000	
SINGRAULI HYDR	20.724713	<b>0.601778</b>	0.000000	19.126250	0.996685	
UNCHAHAHAR-IV	0.418774	0.158028	0.000000	0.000000	0.260746	
Meja	0.797357	0.300889	0.000000	0.000000	<b>0.496468</b>	
Tanda-II	0.279183	0.105352	0.000000	0.000000	0.173831	
KishanGanga	1.594713	<b>0.601778</b>	0.000000	0.000000	0.992935	
Rampur	0.971712	0.366684	0.000000	0.000000	0.605028	

\* Allocation from Talcher to BTPS @2MW withdraw w.e.f 31.08.2020 from 17.00 Hrs

\*APTEL has allowed Delhi Discoms to exit the PPA for Dadri TPS Stage-1 w.e.f. 01.12.2020 vide order dated 08.02.2022

The average entitlement values shown for Dadri (Th)-I as per REA issued by NRPC & GOI allocation order

## Annexure-3

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of Nov'24**

**E) Details of Energy Scheduled to the Licensees ( in Mus ) from Generating Stations with in Delhi**

Stations	Licensees	Scheduled Energy
GT(APM, PMT,RLNG)	BRPL	7.156390
	BYPL	3.821760
	TPDDL	5.142908
	NDMC	0.952579
	RPH	0.246850
	Total	17.320487
GT(S-RLNG)	BRPL	
	BYPL	
	TPDDL	
	NDMC	
	RPH	
	TRAS(NRLDC)*	
Total	0.000000	
PPCL(APM, PMT,RLNG)	BRPL	
	BYPL	
	MES	
	NDMC	
	TPDDL	
Total	0.000000	

**\*Energy scheduled under TRAS by NLDC under Section 11 as per direction of MoP for the period May-June**

\*As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary Power to the tune of 1 MW to IP is allocated from RPH at Ex-Bus., Further as per GNCTD order dt 26.07.2016 w.e.f 01.09.2016 onwards, 0.35MW Auxillary Power reallocated to IP from GT in place of RPH.

\* PPCL & GT stns are scheduled under System / Transmission constrains of Delhi as per MoM dated 14.09.18.

As per DERC Business Plan Regulation 2023 IPGCL & PPCL Generating Stations for MYT control Period FY 2023-24 to 25-26 & CERC Tariff Regulation for 2019-24 for Bawana, the salient features are as under.

Details of Tariff component		PPCL	GT	Bawana
Normative Annual Plant Load Factor(NAPLF)		<b>85%</b>	<b>85%</b>	85
Normative Annual Plant Availability Factor (NAPLF)		<b>90%</b>	<b>85%</b>	85
SHR in Kcal/Kwh	Closed Cycle	<b>1975</b>	2450	1845
	Open Cycle	2900	3125	2756
Aux. Cons in %	Closed Cycle	<b>2.3</b>	2.75	2.75
	Open Cycle	1	1	1

## Annexure-3(contd..)

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of Nov'24**

**F) Details of Energy Scheduled to the Licensees ( in Mus ) from Generating Stations with in Delhi**

Stations	Licensees	Scheduled Energy
PPCL (S-RLNG)	BRPL BYPL MES NDMC TPDDL TRAS(NRLDC)	
	Total	0.000000
Bawana(APM, PMT)	BRPL BYPL MES NDMC TPDDL HARYANA PUNJAB	29.370872 17.732674 1.954303 6.562653 19.144326 8.165110 7.979485
	Total	90.909423
Bawana (RLNG)	BRPL BYPL MES NDMC TPDDL HARYANA PUNJAB	
	Total	0.000000
Bawana (S-RLNG)	BRPL BYPL MES NDMC TPDDL HARYANA PUNJAB TRAS(NRLDC)	
	Total	0.000000

**Note : Refer to Minutes of Meeting held on 06.07.2020 regarding Bawana.**



**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of Nov'24**

**G) Details of Energy Scheduled to the Licensees ( in Mus ) from ISGS**

Stations	Total for State in Mus	BRPL	BYPL	TPDDL	NDMC	N. Railway
ANTA GF	0.000000					
ANTA RF	0.000000					
ANTA CRF	0.000000					
AURIYA CRF	0.000000					
AURIYA GF	0.000000					
AURIYA LF	0.000000					
AURIYA RF	0.000000					
BAIRASIUL	1.7679350	0.7764449	<b>0.4490555</b>	0.5424346	0.0000000	
CHAMERAHEP	3.9602375	1.7395375	1.0058645	1.2148355	0.0000000	
CHAMERA-II HEP	4.8647075	2.1363839	1.2357014	1.4926222	0.0000000	
CHAMERA-III HEP	3.8937400	<b>1.7102001</b>	0.9888766	1.1946633	0.0000000	
DADRI CRF	0.0000000					
DADRI GF	0.0000000					
DADRI LF	0.0000000					
DADRI RF	0.0000000					
DADRI TPS	0.0000000					
DADRI-II TPS	261.7491218	212.0337096	46.8111143	2.9042978	0.0000000	
DHAULIGANGA	6.2526475	2.7462423	1.5880115	1.9183937	0.0000000	
DULAHSTI HEP	16.8360175	7.3945930	4.2759151	5.1655094	0.0000000	
JHAJJAR	200.6607825	5.3744393	20.7859847	174.5003585	0.0000000	
ANTA LF	0.0000000					
KOTESHWAR	6.9618475	4.8259866	0.0000000	2.1358609	0.0000000	
NAPP	30.6064025	21.2163582	0.0000000	9.3900443	0.0000000	
NAPTHA JHAKRI*	28.2896850	12.4247580	7.1856397	8.6792873	0.0000000	
RAPP C	37.3720335	16.4154228	9.4917308	11.4648799	0.0000000	
RIHAND STPS	63.4660300	44.2698237	0.0000000	19.1962063	0.0000000	
RIHAND-II STPS	84.5129875	37.4681148	21.3210375	25.7238352	0.0000000	
RIHAND-III STPS	86.1723925	51.3504750	34.8219175	0.0000000	0.0000000	
SEWA-II HEP	0.9556450	0.4196809	0.2427467	0.2932174	0.0000000	
SINGRAULI	88.5572275	<b>17.8038458</b>	43.8024193	26.9509624	0.0000000	
SALAL HEP	9.9687450	7.4370956	2.5316494	0.0000000	0.0000000	
TEHRI HEP	13.1728325	9.1310729	0.0000000	4.0417596	0.0000000	
TANAKPUR	4.0189900	1.7651404	1.0208235	1.2330261	0.0000000	
UNCHAHAAR-I	11.5472750	6.0975211	2.5555722	2.8941817	0.0000000	
UNCHAHAAR-II	15.9118975	8.3449330	3.4529806	4.1139840	0.0000000	
UNCHAHAAR-III	13.5673250	7.0472886	3.0677517	3.4522847	0.0000000	
URI HEP	4.7146000	2.0707514	1.1974401	1.4464085	0.0000000	
URI -II HEP	4.4276250	1.9445739	1.1246799	1.3583711	0.0000000	
TALA	0.0000000					
PARBATI-III	2.5477875	<b>1.1189851</b>	0.6470540	0.7817485	0.0000000	
FARAKA	12.5639775	6.2179862	3.0541180	3.2918733	0.0000000	
KAHALGAON-I	28.1868575	13.1004550	6.7009743	8.3854281	0.0000000	
KAHALGAON-II	80.1523975	37.0102380	19.1980114	23.9441480	0.0000000	
SASAN	284.6622930	42.6809151	224.7165405	17.2648374	0.0000000	
Nabinagar STPS(BRBCL)	13.7487975					13.748798
SINGRAULI HYDR	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	

\* All Hydro, Nuclear & Renewable stns scheduled by RLDC under must run stns vide MoM dated 14.09.18.

\*\* Energy from Tala based on implemented schedule issued by NRLDC

\*\*\* Energy from BRBCL scheduled from 15.01.2020 to N Railway.

Note: The above Scheduled energy include the URS energy booked to Delhi Discoms.

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of Nov'24**

H) Details of Energy Scheduled from Northern Region Stns ( in Mus ) to NDMC & BRPL

Stations	Total for State in Mus	BRPL	BYPL	TPDDL	NDMC
Kishanganga	0.000000	0.000000	0.000000	0.000000	0.000000
Koldam	0.000000	0.000000	0.000000	0.000000	0.000000
Meja TPS	0.000000	0.000000	0.000000	0.000000	0.000000
Rampur HEP	0.000000	0.000000	0.000000	0.000000	0.000000
Tanda-II STPS	0.000000	0.000000	0.000000	0.000000	0.000000
UNCHAAR-IV	0.000000	0.000000	0.000000	0.000000	0.000000

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**

**Provisional Energy Accounts for the month of Nov'24**

**H) Details of Energy Scheduled to the Licensees ( in Mus ) from Long term Bilaterals/Medium Term**

Stations	Total in MUs	BRPL	BYPL	TPDDL	NDMC	Railway
DVC(LT-3) at Ex-NRperiphery	143.876440	78.903259	37.242464	27.730716		
DVC(LT-3) at Ex-NR State Per2012_02	138.332453	75.862882	35.807401	26.662169		
DVC(MEJIA)(LT-4) at Ex-NR Per	50.136650	26.945111	12.063937	11.127602		
DVC(MEJIA)(LT-2012_07) at Ex-NR State	48.212700	25.911116	11.600994	10.700590		
DVC(MEJIA7)(LT-8) at NR Per	54.374512		54.3745120			
DVC(MEJIA7)(LT-8) at NR State periphery2012_01	52.284873		52.2848725			
Haryana CLP Jhajjar(LT-5) at EX-NR per	52.730705			52.7307050		
Haryana CLP Jhajjar(LT-5) at EX-NR State periphery	50.709390			50.7093900		
(MPL-DVC)(LT-2012_04 & L_NR_201) at Ex-NR per	136.689230			136.6892300		
(MPL-DVC)at Ex-NR State per2012_04 & L_NR_201	131.480240			131.4802400		
Himachal(LT-59) at Ex-NR periphery	1.3093720			1.3093720		
Himachal(LT-59) at Ex-NR state peri	1.2596300			1.2596300		
Tuticorin_GIREL ( L_NR_2018_61) at Ex-NR periphery	7.4586775	7.4586775				
Nanti Hyd at NR periphery	1.5760250			1.5760250		
Nanti Hyd (L_NR_2019_11) at NR State peri	1.5156480			1.5156480		
SEISPPL-MP (L_NR_2019_19) at NR & state PP	24.9176400			24.9176400		
Tarenda Hyd, HP(L_NR2020_02)at NR PP	1.4356950			1.4356950		
Tarenda Hyd, HP(L_NR2020_02)at State PP	1.3814250			1.3814250		

## Annexure-3(contd..)

## DELHI TRANSCO LIMITED

## State Load Despatch Centre

## Provisional Energy Accounts for the month of Nov'24

## L) Details of Energy Scheduled to the Licensees ( in Mus ) from Long term Bilaterals/Medium Term

Stations	Total in MUs	BRPL	BYPL	TPDDL	NDMC	Northern Railway
Alfanar wind SECI-3(L_NR2020_05,06 & 07) at NR & state PP	24.8309000	14.8977050	4.9654950	4.9677		
ERCPL(L_NR_2021_12 & 13)	58.0021940	48.3354620	9.6667320			
Azure & Adani Power(L_NR_2021_14&15)	26.6917500	18.1757500	8.5160000			
SBSRPC11PL_BK N (2021_16&17)	25.6712500		8.4397500	17.2315000		
SECI at NR(LT-36,35 & 31)	9.1461450	3.09848	3.032360	3.015305		
MORJAR_BHJ2_W(2022_08)	4.8604700	4.8604700				
SITAC_W(2022_09&10)	20.6547150	10.328153	10.326563			
TS1PL_BKN(L_NR_2023_07&10)	50.8132500	35.6365000	15.1767500			

\* Power is scheduled to Northern Railway (as deemed licensee of Delhi) from JITPL under MTOA w.e.f. 31.03.2018

\* Power is scheduled to BRPL, BYPL & TPDDL from Alfanar wind Seci w.e.f. 29.07.2020

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of Nov'24**

## K1) INCENTIVE ENERGY FOR PEAK HOURS BEYOND TARGET PLF FOR Thermal Stations

Stations	Total for State in Mus	BRPL	BYPL	TPDDL	NDMC
DADRI-II TPS	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000
JHAJJAR	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000
RIHAND STPS	1.3879594	0.9499461	0.0000000	0.4101578	0.0278555
RIHAND-II STPS	9.7231062	4.2620221	2.3989094	2.8925705	0.1696043
RIHAND-III STPS	11.1655225	6.5474206	4.4074108	0.0000000	0.2106911
SINGRAULI	8.0820531	1.6800341	3.8337897	2.3538523	0.2143770
UNCHAHAAR-I	3.8267680	1.7374199	0.9191134	1.1252405	0.0449941
UNCHAHAAR-II	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000
UNCHAHAAR-III	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000
UNCHAHAAR-IV	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000
Tanda-II	0.0664677	0.0261837	0.0000000	0.0000000	0.0402840

## K2) INCENTIVE ENERGY FOR OFF PEAK HOURS BEYOND TARGET PLF FOR Thermal Stations

Stations	Total for State in Mus	BRPL	BYPL	TPDDL	NDMC
DADRI-II TPS					
JHAJJAR					
RIHAND STPS	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000
RIHAND-II STPS	52.9936336	22.9128038	13.1195052	16.1134108	0.8479138
RIHAND-III STPS	59.3849270	34.7166097	23.6411356	0.0000000	1.0271817
SINGRAULI	40.2337323	8.2053671	19.0924061	11.9695911	0.9663680
Tanda-II	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000

As per CERC Regulation PLF for Incentive energy is calculated as under

$$PLF = 10000 \times \sum_{i=1}^{N} SGi / \{N \times IC \times (100 - AUX_n)\} \%$$

Where,

IC = Installed Capacity of the generating station or unit in MW,

SGi= Scheduled Generation in MW for the ith time block of the period,

N = Number of time blocks during the period, and

AUX<sub>n</sub> = Normative Auxiliary Energy Consumption as a percentage of gross energy generation

## K3) INCENTIVE ENERGY FOR PEAK HOURS (3Hrs) FOR A DAY FROM HYDRO STNS(RoR)

Stations	Total for State in Mus	BRPL	BYPL	TPDDL	NDMC
SALAL HEP	2.0856260	1.5559631	0.5296629	0.0000000	0.0000000
TANAKPUR	0.0784520	0.0344561	0.0199268	0.0240691	0.0000000
URI HEP	0.6459849	0.2837301	0.1640708	0.1981840	0.0000000
URI -II HEP	0.0727566	0.0319541	0.0184812	0.0223213	0.0000000
SINGRAULI HYDR	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000

## Annexure-4

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of Nov'24**

## l) Details of Open Cycle operation of G.T.Stations in Delhi

Stations	Unit No.	Date	From(Hrs)	Date	Upto(Hrs)
<b>GT</b>	#1	18.11.2024	04:25	18.11.2024	16:35
	#5	13.11.2024	08:53	13.11.2024	10:15
		16.11.2024	17:45	18.11.2024	02:55
	#6	10.11.2024	22:10	11.11.2024	03:40
		11.11.2024	05:18	13.11.2024	02:40
		13.11.2024	6:51	16.11.2024	18:40
<b>PPCL Bawana</b>			-NiL-		
	#2	13.11.2024	05:00	13.11.2024	12:00
	#4	20.11.2024	07:00	20.11.2024	13:00

**DELHI TRANSCO LIMITED**  
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**M) Details of Energy Injected by East Delhi Municipal Waste Plant**

Month	Total Injection by EDMWP* in Mus(as per SEM)
Nov,24	5.397300

\*EDWPCL declared CoD of the plant @10 MW w.e.f 28.04.2017 at 00.00 Hrs as per 18th GCC MoM dated 02.01.2018 & scheduled as per 20th GCC meeting held on 28.11.2018.

**N) Details of Energy Injected & Scheduled by MSW Bawana**

all figures are in Mus

Period	Total	BRPL (41.81%)	BYPL (23.9%)	TPDDL (29.2%)	NDMC (5.09%)
Nov,24	10.936000	4.572342	2.613704	3.193312	0.556642

\*MSW Bawana declared CoD of one unit no # 01 @12 MW w.e.f 10.01.2017 at 00.00 Hrs & unit #2 @ 12 MW w.e.f 28.02.17 at 0.00 Hrs

**O) Details of Energy Scheduled by M/s TWEPL**

all figures are in Mus

Period	Total	BRPL	BYPL	TPDDL	NDMC
Nov,24	15.344900	6.401892	3.579965	4.617280	0.745762

Note: M/s Tehkhand Waste to Energy Project Ltd (TWEPL) declared CoD of the plant @ 25 MW w.e.f 0:00 Hrs of 26 Jan'23 is as per DERC order dated 02.11.2018 in compliance with the provisions of the PPA , by DERC vide order dated 02.11.2018.

**DELHI TRANSCO LIMITED**  
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**P) Details of Collective Transactions ( in Mus ) from Energy Exchange**

Energy Exchange	Licensees	Purchase		Sale		Purchase
		Day Ahead	RTM	Day Ahead	RTM	GDAM
IEX	BRPL	67.2656250	29.497173	0.0000000	-4.465500	1.949225
	BYPL	1.3686975	4.863993	-55.6671500	-13.602250	0.0599775
	TPDDL	24.6929550	12.690303	-2.5318600	-19.946490	0
	NDMC	0.0000000	0.000000	-7.1012500	-0.623000	0
	MES	0.0000000	5.130293	0.0000000	-0.008853	0
	N. Railway	1.7146275	0.154798	0.0000000	0.000000	0.841
	<b>Total</b>	<b>95.0419050</b>	<b>52.3365575</b>	<b>-65.3002600</b>	<b>-38.646093</b>	<b>2.8502025</b>
PXI	BRPL					
	BYPL					
	TPDDL					
	NDMC					
	MES					
	<b>Total</b>		<b>0.0000000</b>			

All figures are at Delhi Periphery after excluding the ISOA customer purchase/sale through Exchange.



**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
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**Q) Details of Energy Requisition from ISGS below 85 % of Entitelment**

Station Name	Cumulative upto this month in Mus							Total
	Delhi	BRPL	BYPL	TPDDL	NDMC	BTPS	N.Railway	
ANTA	207.019540	88.760582	46.396852	54.451174	17.410933			207.019540
AURAIYA	357.457256	153.447859	80.550937	94.486237	28.972223			357.457256
DADRI(G)	421.355133	183.874321	108.695483	128.785329	0.000000			421.355133
DADRI		0.000000	0.000000	0.000000	0.000000			0.000000
DADRI-II	364.731829	216.134729	139.274529	6.934233	2.388339			364.731829
IGSTPS-JHAJJAR	606.587695	12.367762	59.682506	534.537427	0.000000			606.587695
RIHAND	0.000000	0.000000	0.000000	0.000000	0.000000			0.000000
RIHAND-II	0.000000	0.000000	0.000000	0.000000	0.000000			0.000000
RIHAND-III	0.000000	0.000000	0.000000	0.000000	0.000000			0.000000
SINGRAULI	0.000000	0.000000	0.000000	0.000000	0.000000			0.000000
UNCHAHAAR-I	4.023396	0.000000	1.913259	1.860684	0.249453			4.023396
UNCHAHAAR-II	6.608957	0.000000	3.111276	2.334590	1.163090			6.608957
UNCHAHAAR-III	5.208147	0.000000	2.271895	2.543093	0.393160			5.208147
FARAKKA	0.000000	0.000000	0.000000	0.000000	0.000000			0.000000
KAHALGAON1	0.000000	0.000000	0.000000	0.000000	0.000000			0.000000
KAHALGAON-II	0.000000	0.000000	0.000000	0.000000	0.000000			0.000000
NABINAGAR	0.000000						0.000000	0.000000
TANDA-II	0.282302				0.282302			0.282302
UNCHAHAAR-IV	1.4908131	1.34173179			0.14908131			1.4908131
GANDHAR GPP								
GADARWARA STPP-I								
KHARGONE-I								
KAWAS GPP								
KAWAS GAS LF								
KAWAS GAS RF								
Mouda STPS-II								
SOLAPUR STPS								